### **U.S. Hydropower Resource Assessment**

for

#### Louisiana

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#### **ABSTRACT**

The Department of Energy is developing an estimate of the hydropower development potential in this country. The Hydropower Evaluation Software (HES) is a computer model that was developed by the Idaho National Engineering Laboratory for this purpose. The HES measures the potential hydropower resources available in the United States, using uniform criteria for measurement. The software was developed and tested using hydropower information and data provided by the Southwestern Power Administration. It is a dBASE menu-driven software application that allows the personal computer user to assign environmental attributes to potential hydropower sites, calculate development suitability factors for each site based on the environmental attributes present, and generate reports based on these suitability factors. This report details the resource assessment results for the state of Louisiana.

#### **CONTENTS**

AB	STRACT	iii
INT	TRODUCTION	1
	Model Development	1
	Model Goal	1
	Dam Status	2
ASS	SESSMENT RESULTS	2
	Summary Results	2
	Detailed Results	4
OB'	TAINING INDIVIDUAL STATE INFORMATION	5
AD	ADDITIONAL HYDROPOWER EVALUATION SOFTWARE INFORMATION	
REI	REFERENCES	
Appendix A—Hydropower Capacity Summary		A-1
App	Appendix B—Hydropower Resource Assessment by River Basin	
App	Appendix C—Louisiana (LA) Sites	
App	Appendix D—Resource Database Listing	
	FIGURES	
1.	Number of sites with various capacity potentials	2
2.	The Hydropower Evaluation Software identified hydropower capacity and the unadjusted potential capacity	3
3.	The number of sites with potential hydropower capacity and the total megawatts of potential capacity	3
4.	Number of sites with potential hydropower capacity in the Louisiana river basins	4
5.	Potential hydropower capacity in the Louisiana river basins	5

# U.S. Hydropower Resource Assessment for Louisiana

#### INTRODUCTION

In June 1989, the U.S. Department of Energy initiated the development of a National Energy Strategy to identify the energy resources available to support the expanding demand for energy in the United States. Public hearings conducted as part of the strategy development process indicated that potential hydropower resources were not well defined. As a result, the Department of Energy established an interagency Hydropower Resource Assessment Team to ascertain the hydropower potential. In connection with these efforts by the Department of Energy, the Idaho National Engineering Laboratory designed the Hydropower Evaluation Software (HES), which has been used to perform a resource assessment of the undeveloped hydropower potential in Louisiana (as well as several other states). This report presents the results of the hydropower resource assessment for the state of Louisiana. Pumped storage hydropower potential is not included.

The HES was developed as a tool to measure hydropower potential by regional power marketing administrations and state energy agencies, because they were the most likely to have and need accurate hydropower information. The HES was not intended to provide precise development factors for individual sites, but to provide regional or state capacity totals. Because the software was developed as a generic measurement tool encompassing national issues, regional and state totals must be considered judiciously; various local issues may skew hydropower potential totals. The information for the resource assessment was compiled from the Federal Energy Regulatory Commission's Hydropower Resource Assessment database and several other sources. Refer to DOE/ID-10338, the User's Manual (Francfort, Matthews, Rinehart, 1991) for the specifics of the software and to DOE/ID-10430, the Status Report (Francfort, Moore, Rinehart, 1993) for an overview of all resource assessment activities to date.

#### **Model Development**

Hydropower Evaluation Software, both a probability-factor computer model and a data base, is a dBASE, menu-driven software application that is intended to be user-friendly. Computer screens and report generation capabilities were developed to meet the needs of users nationwide. The software uses environmental attribute data to generate an overall project environmental suitability factor (PESF) between 0.1 and 0.9, where 0.9 indicates the highest likelihood of development and 0.1 indicates the lowest likelihood of development. Suitability factors depend on environmental attributes of a potential site. They reflect the considerations that (a) environmental concerns can make a potential site unacceptable, prohibiting its development (for a suitability factor of 0.1), or (b) absence of environmental concern can have little or no effect on the likelihood of site development (for a suitability factor of 0.9). A combination of attributes results in a lower suitability factor because multiple environmental considerations reduce the likelihood that a site may be developed to its physical potential.

#### **Model Goal**

The goal of the HES is to assemble an accurate resource database of all potential hydropower sites in the United States for use as a planning tool to determine the viable national hydropower potential. Potential hydropower is not limited to the development of new sites; it also includes the development of additional hydropower at sites that currently have hydropower but are not developed to their full potential. This hydropower potential is a source of nonpolluting, renewable energy available to meet the growing power needs of the United States. The HES should make

this goal attainable and help assure a set of uniform criteria for national assessment.

#### **Dam Status**

The effects of environmental attributes vary by dam status. The dam status classifications follow the Federal Energy Regulatory Commission (FERC) standard, which is

W = Developed hydropower site with power. The total hydropower capacity has not been fully developed. Only the undeveloped capacity is discussed in this report.

W/O = Developed site without power generation. The site has some type of developed impoundment or diversion structure but no hydropower generating capacity.

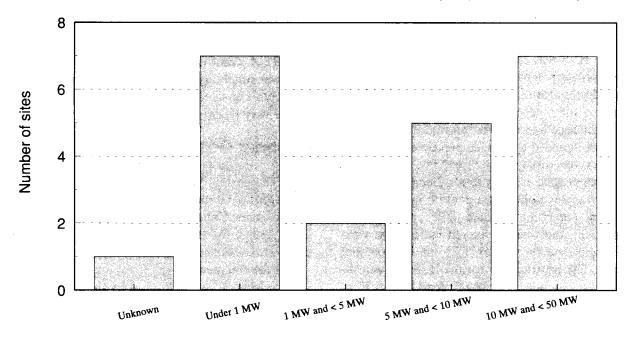
U = Undeveloped site. The site does not have power generation capability nor a developed impoundment or diversion structure.

#### **ASSESSMENT RESULTS**

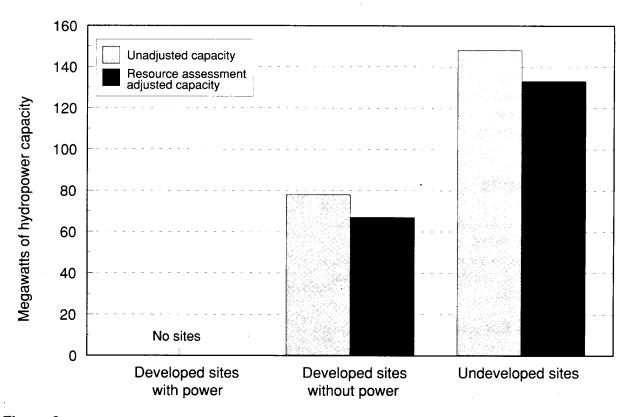
#### **Summary Results**

A total of 22 sites have been identified and assessed for their hydropower potential. Information as to the potential megawatts of capacity for 1 of the sites was not available; however, this site has been identified as having hydropower potential and is included in the group of 22. The Hydropower Evaluation Software results for site capacities range from 250 kilowatts to 48.6 megawatts. Most of the sites have potential capacities of under 10 megawatts (Figure 1).

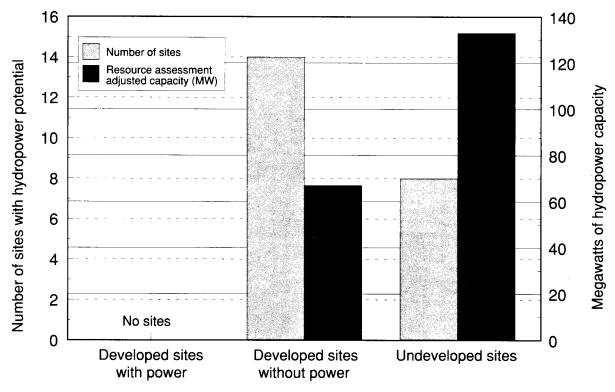
The unadjusted hydropower potential for Louisiana was identified as being 226 megawatts. The Hydropower Evaluation Software results lower this estimate 11% to 201 megawatts. The greatest reduction in undeveloped potential occurs at sites with no physical structures present. These undeveloped sites have a Hydropower Evaluation Software estimated capacity of 133 megawatts, a 11% reduction in capacity (Figure 2). The number of sites does not change, only the identified capacity is reassessed (Figure 3).



**Figure 1.** Number of sites with various capacity potentials. The unknown category is for sites that have hydropower potential but the size of the potential is undefined.



**Figure 2.** The Hydropower Evaluation Software identified potential hydropower capacity and the unadjusted potential capacity.



**Figure 3.** The number of sites with potential hydropower capacity and the total megawatts of potential capacity.

The 22 identified sites are located within 4 major river basins and several minor river basins. The number of sites per river basin ranges from 1 in the Pascagoula-Pearl River Basin to 10 sites in the Lower Red River Basin (Figure 4). The Lower Red River Basin has the most undeveloped potential hydropower capacity of the Louisiana river basins (Figure 5).

#### **Detailed Results**

The appendices contain, in the form of Hydropower Evaluation Software generated reports, detailed information of the potential hydropower capacity in Louisiana. The appendices contain the following information:

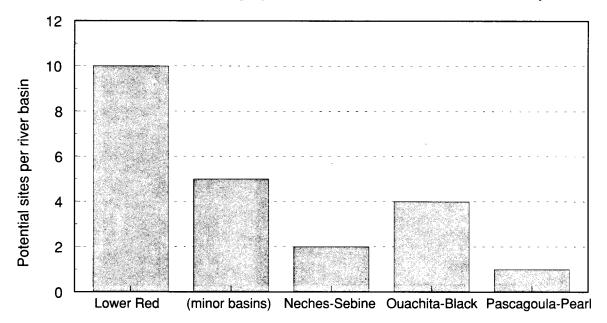
Appendix A The hydropower capacity summary for Louisiana categorizes sites by dam status. The number of sites, unadjusted capacity, and Hydropower Evaluation Software adjusted capacity are provided based on the dam status.

Appendix B The hydropower resource assessment by river basin includes the FERC project number, project

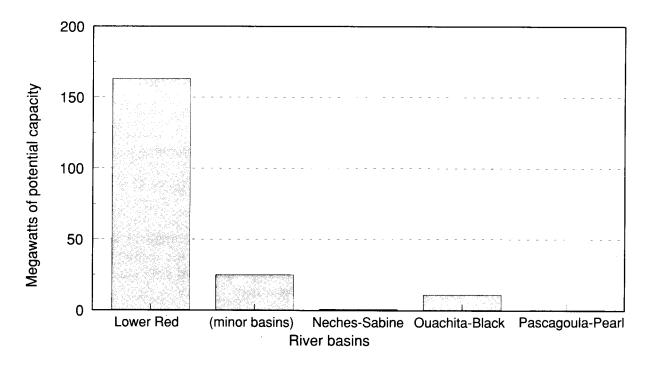
name, stream name, dam status, unadjusted capacity, and Hydropower Evaluation Software adjusted capacity for each of the individual sites. Subtotals are provided for each river basin.

Appendix C This is a listing of the project numbers, plant name, stream name, if a site is Federally owned, unadjusted capacity, and Hydropower Evaluation Software adjusted capacity. The sites are grouped by dam status.

Appendix D This section contains a resource database listing for each of the 22 sites in Louisiana. Information includes plant, stream, state, county, river basin and owner names; project number; name plate and Hydropower Evaluation Software adjusted capacity ratings; the unit and plant types, dam status; latitude; longitude; and the environmental factors that the Hydropower Evaluation Software uses to determine the project environmental suitability factor.



**Figure 4.** Number of sites with potential hydropower capacity in the Louisiana river basins.



**Figure 5.** Potential hydropower capacity in the Louisiana river basins.

## OBTAINING INDIVIDUAL STATE INFORMATION

Additional copies of the hydropower resource assessment results for individual states are available and can be obtained by writing or calling the National Technical Information Service (NTIS).

**Telephone Orders** – (703) 487-4650. NTIS sales desk and customer services are available between 8:30 a.m. and 5:00 p.m., Eastern Standard Time.

**Fax** – (703) 321-8547. Customers may fax their orders to NTIS. These orders may be charged to a NTIS deposit account, American Express, VISA, or MasterCard.

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For Help in Tracing an Order – Call (703) 487-4650 and request the customer service option.

## ADDITIONAL HYDROPOWER EVALUATION SOFTWARE INFORMATION

Additional information concerning the Hydropower Evaluation Software can be obtained by contacting Ben Rinehart or Jim Francfort at the addresses provided below. Copies of the software and the User's Manual may also be obtained from these individuals. Ben Rinehart Idaho National Engineering Laboratory P.O. Box 1625 Idaho Falls, ID 83415-3830 (208) 526-1002

Jim Francfort Idaho National Engineering Laboratory P.O. Box 1625 Idaho Falls, ID 83415-3875 (208) 526-6787

Information concerning the state of Louisiana involvement with the resource assessment or about the identified sites may be obtained by contacting:

David Grouchy
State of Louisiana
Department of Transportation and Development
Room 437
1201 Capitol Access Road
Baton Rogue, LA 70802
(504) 379-1477

#### REFERENCES

Francfort, J. E., S. D. Matthews, and B. N. Rinehart, 1991, *Hydropower Evaluation Software User's Manual*, DOE/ID-10338, Idaho National Engineering Laboratory, Idaho Falls, Idaho.

Francfort, J. E., K. M. Moore, and B. N. Rinehart, 1993, *Uniform Criteria for U.S. Hydropower Resource Assessment, Hydropower Evaluation Software Status Report*, DOE/ID-10430, Idaho National Engineering Laboratory, Idaho Falls, Idaho.